## Liberty Utilities (EnergyNorth Natural Gas) Corp. <br> ENNG

Firm Rate Schedule: March 1, 2019 - April 30, 2019
(R-1) Residential Non-Heating (Excluding Keene Customers)

| Customer Charge (Fixed) | Breakpoint <br> (Therms) | Distribution Charge (per Therm) | $\begin{aligned} & \text { COG } \\ & \text { Cost of Gas } \\ & \text { Charge } \\ & \text { (per Therm) } \\ & \hline \end{aligned}$ | L.D.A.C. Local Distrib. Adjustment Charge (per Therm) |  |
| :---: | :---: | :---: | :---: | :---: | :---: |
|  |  |  |  |  | $\qquad$ |
| \$15.02 | n/a | \$0.3741 | \$0.5212 | \$0.0660 | \$0.9613 |




|  |  |  |  | L.D.A.C. |  |
| :---: | :---: | :---: | :---: | :---: | :---: |
| Customer Charge (Fixed) | Breakpoint <br> (Therms) | Distribution Charge (per Therm) | COG <br> Cost of Gas Charge (per Therm) | Local Distrib. Adjustment Charge (per Therm) | Total <br> Cost (per Therm) |
| \$15.02 | n/a | \$0.5502 | \$1.4298 | \$0.0660 | \$2.0460 |

## Liberty Utilities (EnergyNorth Natural Gas) Corp. <br> ENNG

Firm Rate Schedule: March 1, 2019 - April 30, 2019


| Customer Charge (Fixed) | Breakpoint <br> (Therms) | Distribution Charge (per Therm) | ```COG Cost of Gas Charge (per Therm)``` | L.D.A.C. Local Distrib. Adjustment Charge (per Therm) | Total <br> Cost (per Therm) |
| :---: | :---: | :---: | :---: | :---: | :---: |
| \$6.01 | n/a | \$0.2201 | \$1.4298 | \$0.0660 | \$1.7159 |


|  |  |  |  | L.D.A.C. ** |  |
| :---: | :---: | :---: | :---: | :---: | :---: |
| Customer Charge <br> (Fixed) | Breakpoint <br> (Therms) | Distribution Charge (per Therm) | COG * <br> Cost of Gas <br> Charge <br> (per Therm) | Local Distrib. <br> Adjustment Charge (per Therm) | Total <br> Cost (per Therm) |
| \$55.68 | First 100 <br> Over 100 | $\begin{aligned} & \$ 0.4566 \\ & \$ 0.3067 \end{aligned}$ | \$0.5204 | \$0.0757 | $\begin{aligned} & \$ 1.0527 \\ & \$ 0.9028 \end{aligned}$ |

* The Cost of Gas for transportation customers is $\mathbf{\$ 0 . 0 0 0 5}$ per therm. (Only applicable during the Winter Period)
** The Local Distribution Adjustment Charge (LDAC) for Transportation customers is also \$0.0757 per therm.
(G-41) Commercial / Industrial - Low Annual Use, High Winter Use - Keene Customers

|  |  |  |  | L.D.A.C. * |  |
| :---: | :---: | :---: | :---: | :---: | :---: |
| Customer Charge (Fixed) | Breakpoint <br> (Therms) | Distribution Charge (per Therm) |  | Local Distrib. <br> Adjustment Charge (per Therm) | ```Total \\ Cost (per Therm)``` |
| \$55.68 | First 100 Over 100 | $\begin{aligned} & \$ 0.4566 \\ & \$ 0.3067 \end{aligned}$ | \$1.4298 | \$0.0757 | $\begin{aligned} & \$ 1.9621 \\ & \$ 1.8122 \end{aligned}$ |

[^0]
## Liberty Utilities (EnergyNorth Natural Gas) Corp. <br> ENNG

Firm Rate Schedule: March 1, 2019 - April 30, 2019
(G-42) Commercial / Industrial - Medium Annual Use, High Winter Use - (Excluding Keene Customers)

|  |  |  |  | L.D.A.C. ${ }^{* *}$ |  |
| :---: | :---: | :---: | :---: | :---: | :---: |
| Customer Charge (Fixed) | Breakpoint <br> (Therms) | Distribution Charge (per Therm) | COG * <br> Cost of Gas Charge (per Therm) | Local Distrib. <br> Adjustment Charge (per Therm) | Total <br> Cost (per Therm) |
| \$167.06 | First 400 Over 400 | $\begin{aligned} & \$ 0.4152 \\ & \$ 0.2766 \\ & \hline \end{aligned}$ | \$0.5204 | \$0.0757 | $\begin{aligned} & \$ 1.0113 \\ & \$ 0.8727 \end{aligned}$ |

(G-42) Commercial / Industrial - Medium Annual Use, High Winter Use - Keene Customers

| Customer Charge (Fixed) | Breakpoint <br> (Therms) | L.D.A.C. ${ }^{* *}$ |  |  |  |
| :---: | :---: | :---: | :---: | :---: | :---: |
|  |  | Distribution Charge (per Therm) |  | Local Distrib. <br> Adjustment Charge (per Therm) | $\begin{gathered} \text { Total } \\ \text { Cost } \\ \text { (per Therm) } \end{gathered}$ |
| \$167.06 | First 400 <br> Over 400 | $\begin{aligned} & \$ 0.4152 \\ & \$ 0.2766 \\ & \hline \end{aligned}$ | \$1.4298 | \$0.0757 | $\begin{aligned} & \$ 1.9207 \\ & \$ 1.7821 \end{aligned}$ |

** The Local Distribution Adjustment Charge (LDAC) for Transportation customers is also \$0.0757 per therm.

| (G-43) Commercial / Industrial - High Annual Use and High Winter Use - (Excluding Keene Customers) |
| :--- | :--- | :--- | :--- | :--- | :--- | :--- |

(G-43) Commercial / Industrial - High Annual Use and High Winter Use - Keene Customers

| Customer Charge (Fixed) | Breakpoint <br> (Therms) | L.D.A.C. ${ }^{* *}$ |  |  |  |
| :---: | :---: | :---: | :---: | :---: | :---: |
|  |  | Distribution Charge (per Therm) | COG <br> Cost of Gas Charge (per Therm) | Local Distrib. <br> Adjustment Charge (per Therm) | Total <br> Cost (per Therm) |
| \$716.95 | n/a | \$0.2552 | \$1.4298 | \$0.0757 | \$1.7607 |

[^1]
## Liberty Utilities (EnergyNorth Natural Gas) Corp.

ENNG
Firm Rate Schedule: March 1, 2019 - April 30, 2019
(G-51) Commercial / Industrial - Low Annual Use and Low Winter Use - (Excluding Keene Customers)

|  |  |  |  | L.D.A.C. ${ }^{* *}$ |  |
| :---: | :---: | :---: | :---: | :---: | :---: |
| Customer Charge (Fixed) | Breakpoint <br> (Therms) | Distribution Charge (per Therm) | COG * <br> Cost of Gas <br> Charge <br> (per Therm) | Local Distrib. Adjustment Charge (per Therm) | Total <br> Cost (per Therm) |
| \$55.68 | First 100 Over 100 | $\begin{aligned} & \$ 0.2752 \\ & \$ 0.1789 \end{aligned}$ | \$0.5257 | \$0.0757 | $\begin{aligned} & \$ 0.8766 \\ & \$ 0.7803 \end{aligned}$ |

(G-51) Commercial / Industrial - Low Annual Use and Low Winter Use - Keene Customers

|  |  |  |  | L.D.A.C. ${ }^{* *}$ |  |
| :---: | :---: | :---: | :---: | :---: | :---: |
|  |  |  | COG | Local Distrib. |  |
| Customer | Breakpoint | Distribution | Cost of Gas | Adjustment | Total |
| Charge |  | Charge | Charge | Charge | Cost |
| (Fixed) | (Therms) | (per Therm) | (per Therm) | (per Therm) | (per Therm) |
| \$55.68 | First 100 | \$0.2752 | \$1.4298 | \$0.0757 | \$1.7807 |
|  | Over 100 | \$0.1789 |  |  | \$1.6844 |

** The Local Distribution Adjustment Charge (LDAC) for Transportation customers is also \$0.0757 per therm.

| (G-52) Commercial / Industrial Medium Annual Use, Low Winter Use - (Excluding Keene Customers) |
| :--- | :--- | :--- | :--- | :--- |

(G-52) Commercial / Industrial Medium Annual Use, Low Winter Use - Keene Customers

|  |  |  |  | L.D.A.C. ${ }^{* *}$ |  |
| :---: | :---: | :---: | :---: | :---: | :---: |
| Customer Charge (Fixed) | Breakpoint <br> (Therms) | Distribution Charge (per Therm) | COG <br> Cost of Gas <br> Charge <br> (per Therm) | Local Distrib. <br> Adjustment Charge (per Therm) | Total <br> Cost (per Therm) |
| \$167.06 | First 1,000 Over 1,000 | $\begin{aligned} & \$ 0.2363 \\ & \$ 0.1574 \end{aligned}$ | \$1.4298 | \$0.0757 | $\begin{aligned} & \$ 1.7418 \\ & \$ 1.6629 \end{aligned}$ |

[^2]
## Liberty Utilities (EnergyNorth Natural Gas) Corp.

ENNG
Firm Rate Schedule: March 1, 2019 - April 30, 2019

## (G-53) Commercial / Industrial High Annual Use, Load Factor < 90\% - (Excluding Keene Customers)

|  |  |  |  | L.D.A.C. ${ }^{* *}$ |  |
| :---: | :---: | :---: | :---: | :---: | :---: |
| Customer Charge (Fixed) | Breakpoint <br> (Therms) | Distribution Charge (per Therm) | COG * <br> Cost of Gas Charge (per Therm) | Local Distrib. <br> Adjustment Charge (per Therm) | Total <br> Cost (per Therm) |
| \$737.84 | n/a | \$0.1652 | \$0.5257 | \$0.0757 | \$0.7666 |

(G-53) Commercial / Industrial High Annual Use, Load Factor < 90\% - Keene Customers

|  |  |  |  | L.D.A.C. ** |  |
| :---: | :---: | :---: | :---: | :---: | :---: |
| Customer Charge (Fixed) | Breakpoint <br> (Therms) | Distribution Charge (per Therm) | COG <br> Cost of Gas <br> Charge (per Therm) | Local Distrib. Adjustment Charge (per Therm) | Total <br> Cost (per Therm) |
| \$737.84 | n/a | \$0.1652 | \$1.4298 | \$0.0757 | \$1.6707 |

** The Local Distribution Adjustment Charge (LDAC) for Transportation customers is also \$0.0757 per therm.

| (G-54) Commercial / Industrial High Annual Use, Load Factor > 90\% - (Excluding Keene Customers) |  |  |  |  |  |
| :---: | :---: | :---: | :---: | :---: | :---: |
|  |  | L.D.A.C. ${ }^{* *}$ |  |  |  |
|  |  |  | COG * | Local Distrib. |  |
| Customer | Breakpoint | Distribution | Cost of Gas | Adjustment | Total |
| Charge |  | Charge | Charge | Charge | Cost |
| (Fixed) | (Therms) | (per Therm) | (per Therm) | (per Therm) | (per Therm) |
| \$737.84 | n/a | \$0.0630 | \$0.5257 | \$0.0757 | \$0.6644 |
| * The Cost of Gas for transportation customers is \$0.0005 per therm. (Only applicable during the Winter Period) |  |  |  |  |  |
| ** The Local Distribution Adjustment Charge (LDAC) for Transportation customers is also \$0.0757 per therm. |  |  |  |  |  |

(G-54) Commercial / Industrial High Annual Use, Load Factor > 90\% - Keene Customers

| Customer Charge (Fixed) | Breakpoint | L.D.A.C. ** |  |  |  |
| :---: | :---: | :---: | :---: | :---: | :---: |
|  |  |  | COG | Local Distrib. |  |
|  |  | Distribution | Cost of Gas | Adjustment | Total |
|  |  | Charge | Charge | Charge | Cost |
|  | (Therms) | (per Therm) | (per Therm) | (per Therm) | (per Therm) |
| \$737.84 | n/a | \$0.0630 | \$1.4298 | \$0.0757 | \$1.5685 |

[^3]
## Liberty Utilities (EnergyNorth Natural Gas) Corp. <br> ENNG

Firm Rate Schedule: March 1, 2019 - April 30, 2019
(R-5) Managed Expansion Program Residential Non-Heating - (Excluding Keene Customers)

| Customer | Breakpoint | L.D.A.C. |  |  |  |
| :---: | :---: | :---: | :---: | :---: | :---: |
|  |  |  | COG | Local Distrib. |  |
|  |  | Distribution | Cost of Gas | Adjustment | Total |
| Charge |  | Charge | Charge | Charge | Cost |
|  | (Therms) | (per Therm) | (per Therm) | (per Therm) | (per Therm) |
| \$19.53 | n/a | \$0.4863 | \$0.5212 | \$0.0660 | \$1.0735 |

(R-5) Managed Expansion Program Residential Non-Heating - Keene Customers

|  |  | L.D.A.C. |  |  |  |
| :---: | :---: | :---: | :---: | :---: | :---: |
|  |  |  | COG | Local Distrib. |  |
| Customer | Breakpoint | Distribution | Cost of Gas | Adjustment | Total |
| Charge |  | Charge | Charge | Charge | Cost |
|  | (Therms) | (per Therm) | (per Therm) | (per Therm) | (per Therm) |
| \$19.53 | n/a | \$0.4863 | \$1.4298 | \$0.0660 | \$1.9821 |

(R-6) Managed Expansion Program Residential Heating - (Excluding Keene Customers)
(R-6) Managed Expansion Program Residential Heating - Keene Customers

| Customer | Breakpoint | L.D.A.C. |  |  |  |
| :---: | :---: | :---: | :---: | :---: | :---: |
|  |  |  | COG | Local Distrib. |  |
|  |  | Distribution | Cost of Gas | Adjustment | Total |
| Charge |  | Charge | Charge | Charge | Cost |
| (Fixed) | (Therms) | (per Therm) | (per Therm) | (per Therm) | (per Therm) |
| \$19.53 | n/a | \$0.7153 | \$1.4298 | \$0.0660 | \$2.2111 |

## Liberty Utilities (EnergyNorth Natural Gas) Corp. <br> ENNG

Firm Rate Schedule: March 1, 2019 - April 30, 2019
(R-7) Managed Expansion Program Residential Heating - Low Income - (Excluding Keene Customers)

|  |  | L.D.A.C. |  |  |  |
| :---: | :---: | :---: | :---: | :---: | :---: |
|  |  |  | COG | Local Distrib. |  |
| Customer | Breakpoint | Distribution | Cost of Gas | Adjustment | Total |
| Charge |  | Charge | Charge | Charge | Cost |
| (Fixed) | (Therms) | (per Therm) | (per Therm) | (per Therm) | (per Therm) |
| \$7.81 | n/a | \$0.2861 | \$0.5212 | \$0.0660 | \$0.8733 |

(R-7) Managed Expansion Program Residential Heating - Low Income - Keene Customers

| Customer | Breakpoint | L.D.A.C. |  |  |  |
| :---: | :---: | :---: | :---: | :---: | :---: |
|  |  |  | COG | Local Distrib. |  |
|  |  | Distribution | Cost of Gas | Adjustment | Total |
| Charge |  | Charge | Charge | Charge | Cost |
| (Fixed) | (Therms) | (per Therm) | (per Therm) | (per Therm) | (per Therm) |
| \$7.81 | n/a | \$0.2861 | \$1.4298 | \$0.0660 | \$1.7819 |


| (G-44) Managed Expansion Program Commercial / Industrial - Low Annual Use, High Winter Use - (Excluding Keene Customers) |
| :---: | :---: | :---: | :---: | :---: |

* The Cost of Gas for transportation customers is $\mathbf{\$ 0 . 0 0 0 5}$ per therm. (Only applicable during the Winter Period)
** The Local Distribution Adjustment Charge (LDAC) for Transportation customers is also $\mathbf{\$ 0 . 0 7 5 7}$ per therm.
(G-44) Managed Expansion Program Commercial / Industrial - Low Annual Use, High Winter Use - Keene Customers

|  |  |  |  | L.D.A.C. ** |  |
| :---: | :---: | :---: | :---: | :---: | :---: |
|  |  |  | COG | Local Distrib. |  |
| Customer | Breakpoint | Distribution | Cost of Gas | Adjustment | Total |
| Charge |  | Charge | Charge | Charge | Cost |
| (Fixed) | (Therms) | (per Therm) | (per Therm) | (per Therm) | (per Therm) |
| \$72.38 | First 100 | \$0.5936 | \$1.4298 | \$0.0757 | \$2.0991 |
|  | Over 100 | \$0.3987 |  |  | \$1.9042 |

[^4]
# Liberty Utilities (EnergyNorth Natural Gas) Corp. <br> ENNG 

Firm Rate Schedule: March 1, 2019 - April 30, 2019
(G-45) Managed Expansion Program Commercial / Industrial - Medium Annual Use, High Winter Use - (Excluding Keene Customers)

|  |  |  |  | L.D.A.C. ** |  |
| :---: | :---: | :---: | :---: | :---: | :---: |
|  |  |  | COG * | Local Distrib. |  |
| Customer | Breakpoint | Distribution | Cost of Gas | Adjustment | Total |
| Charge |  | Charge | Charge | Charge | Cost |
| (Fixed) | (Therms) | (per Therm) | (per Therm) | (per Therm) | (per Therm) |
| \$217.18 | First 400 | \$0.5398 | \$0.5204 | \$0.0757 | \$1.1359 |
|  | Over 400 | \$0.3596 |  |  | \$0.9557 |

* The Cost of Gas for transportation customers is $\mathbf{\$ 0 . 0 0 0 5}$ per therm. (Only applicable during the Winter Period)
** The Local Distribution Adjustment Charge (LDAC) for Transportation customers is also $\mathbf{\$ 0 . 0 7 5 7}$ per therm.
(G-45) Managed Expansion Program Commercial / Industrial - Medium Annual Use, High Winter Use - Keene Customers

|  |  |  | L.D.A.C. ${ }^{* *}$ <br> Local Distrib. |  |
| :---: | :---: | :---: | :---: | :---: |
| Customer <br> Charge <br> (Fixed) | Breakpoint | Distribution | COG | Cost of Gas |
| Charge | Charge | Adjustment <br> Charge <br> (per Therm) |  | (per Therm) |

** The Local Distribution Adjustment Charge (LDAC) for Transportation customers is also \$0.0757 per therm.

|  |  | L.D.A.C. ** |  |  |  |
| :---: | :---: | :---: | :---: | :---: | :---: |
|  |  |  | COG * | Local Distrib. |  |
| Customer | Breakpoint | Distribution | Cost of Gas | Adjustment | Total |
| Charge |  | Charge | Charge | Charge | Cost |
| (Fixed) | (Therms) | (per Therm) | (per Therm) | (per Therm) | (per Therm) |
| \$932.04 | n/a | \$0.3318 | \$0.5204 | \$0.0757 | \$0.9279 |

* The Cost of Gas for transportation customers is $\mathbf{\$ 0 . 0 0 0 5}$ per therm. (Only applicable during the Winter Period)
** The Local Distribution Adjustment Charge (LDAC) for Transportation customers is also \$0.0757 per therm.
(G-46) Managed Expansion Program Commercial / Industrial - High Annual Use and High Winter Use - Keene Customers


[^5]
## Liberty Utilities (EnergyNorth Natural Gas) Corp. <br> ENNG

Firm Rate Schedule: March 1, 2019 - April 30, 2019
(G-55) Managed Expansion Program Commercial / Industrial - Low Annual Use and Low Winter Use - (Excluding Keene Customers)

|  |  |  |  | L.D.A.C. ** |  |
| :---: | :---: | :---: | :---: | :---: | :---: |
|  |  |  | COG * | Local Distrib. |  |
| Customer | Breakpoint | Distribution | Cost of Gas | Adjustment | Total |
| Charge |  | Charge | Charge | Charge | Cost |
| (Fixed) | (Therms) | (per Therm) | (per Therm) | (per Therm) | (per Therm) |
| \$72.38 | First 100 | \$0.3578 | \$0.5257 | \$0.0757 | \$0.9592 |
|  | Over 100 | \$0.2326 |  |  | \$0.8340 |

* The Cost of Gas for transportation customers is $\mathbf{\$ 0 . 0 0 0 5}$ per therm. (Only applicable during the Winter Period)
** The Local Distribution Adjustment Charge (LDAC) for Transportation customers is also $\mathbf{\$ 0 . 0 7 5 7}$ per therm.
(G-55) Managed Expansion Program Commercial / Industrial - Low Annual Use and Low Winter Use - Keene Customers

|  |  |  |  | L.D.A.C. ${ }^{* *}$ |  |
| :---: | :---: | :---: | :---: | :---: | :---: |
|  |  |  | COG | Local Distrib. |  |
| Customer | Breakpoint | Distribution | Cost of Gas | Adjustment | Total |
| Charge |  | Charge | Charge | Charge | Cost |
| (Fixed) | (Therms) | (per Therm) | (per Therm) | (per Therm) | (per Therm) |
| \$72.38 | First 100 | \$0.3578 | \$1.4298 | \$0.0757 | \$1.8633 |
|  | Over 100 | \$0.2326 |  |  | \$1.7381 |

** The Local Distribution Adjustment Charge (LDAC) for Transportation customers is also $\mathbf{\$ 0 . 0 7 5 7}$ per therm.
(G-56) Managed Expansion Program Commercial / Industrial Medium Annual Use, Low Winter Use - (Excluding Keene Customers)

* The Cost of Gas for transportation customers is $\mathbf{\$ 0 . 0 0 0 5}$ per therm. (Only applicable during the Winter Period)
** The Local Distribution Adjustment Charge (LDAC) for Transportation customers is also $\mathbf{\$ 0 . 0 7 5 7}$ per therm.
(G-56) Managed Expansion Program Commercial / Industrial Medium Annual Use, Low Winter Use - Keene Customers

|  |  |  |  | L.D.A.C. ** |  |
| :---: | :---: | :---: | :---: | :---: | :---: |
|  |  |  | COG | Local Distrib. |  |
| Customer | Breakpoint | Distribution | Cost of Gas | Adjustment | Total |
| Charge |  | Charge | Charge | Charge | Cost |
| (Fixed) | (Therms) | (per Therm) | (per Therm) | (per Therm) | (per Therm) |
| \$217.18 | First 1,000 | \$0.3072 | \$1.4298 | \$0.0757 | \$1.8127 |
|  | Over 1,000 | \$0.2046 |  |  | \$1.7101 |

** The Local Distribution Adjustment Charge (LDAC) for Transportation customers is also \$0.0757 per therm.

|  |  | L.D.A.C. ${ }^{* *}$ |  |  |  |
| :---: | :---: | :---: | :---: | :---: | :---: |
|  |  |  | COG * | Local Distrib. |  |
| Customer | Breakpoint | Distribution | Cost of Gas | Adjustment | Total |
| Charge |  | Charge | Charge | Charge | Cost |
| (Fixed) | (Therms) | (per Therm) | 9 of (\%er Therm) | (per Therm) | (per Therm) |

# Liberty Utilities (EnergyNorth Natural Gas) Corp. <br> ENNG 

Firm Rate Schedule: March 1, 2019 - April 30, 2019

| \$959.19 | n/a | \$0.2148 | \$0.5257 |
| :--- | :---: | :---: | :---: |

** The Local Distribution Adjustment Charge (LDAC) for Transportation customers is also \$0.0757 per therm.

| (G-58) Managed Expansion Program Commercial / Industrial High Annual Use, Load Factor > 90\% - (Excluding Keene Customers) |  |  |  |  |  |
| :---: | :---: | :---: | :---: | :---: | :---: |
|  |  |  |  | L.D.A.C. ${ }^{* *}$ |  |
|  |  |  | COG * | Local Distrib. |  |
| Customer | Breakpoint | Distribution | Cost of Gas | Adjustment | Total |
| Charge |  | Charge | Charge | Charge | Cost |
| (Fixed) | (Therms) | (per Therm) | (per Therm) | (per Therm) | (per Therm) |
| \$959.19 | n/a | \$0.0819 | \$0.5257 | \$0.0757 | \$0.6833 |
| * The Cost of Gas for transportation customers is $\$ 0.0005$ per therm. (Only applicable during the Winter Period) <br> ** The Local Distribution Adjustment Charge (LDAC) for Transportation customers is also $\mathbf{\$ 0 . 0 7 5 7}$ per therm. |  |  |  |  |  |
|  |  |  |  |  |  |

(G-58) Managed Expansion Program Commercial / Industrial High Annual Use, Load Factor > 90\% - Keene Customers

|  |  | L.D.A.C. ** |  |  |  |
| :---: | :---: | :---: | :---: | :---: | :---: |
|  |  | Distribution | COG | Local Distrib. |  |
| Customer | Breakpoint |  | Cost of Gas | Adjustment | Total |
| Charge |  | Charge | Charge | Charge | Cost |
| (Fixed) | (Therms) | (per Therm) | (per Therm) | (per Therm) | (per Therm) |
| \$959.19 | n/a | \$0.0819 | \$1.4298 | \$0.0757 | \$1.5874 |

[^6]
[^0]:    ** The Local Distribution Adjustment Charge (LDAC) for Transportation customers is also \$0.0757 per therm.

[^1]:    ** The Local Distribution Adjustment Charge (LDAC) for Transportation customers is also \$0.0757 per therm

[^2]:    ** The Local Distribution Adjustment Charge (LDAC) for Transportation customers is also $\mathbf{\$ 0 . 0 7 5 7}$ per therm

[^3]:    ** The Local Distribution Adjustment Charge (LDAC) for Transportation customers is also $\mathbf{\$ 0 . 0 7 5 7}$ per therm.

[^4]:    ** The Local Distribution Adjustment Charge (LDAC) for Transportation customers is also \$0.0757 per therm

[^5]:    ** The Local Distribution Adjustment Charge (LDAC) for Transportation customers is also \$0.0757 per therm

[^6]:    ** The Local Distribution Adjustment Charge (LDAC) for Transportation customers is also $\mathbf{\$ 0 . 0 7 5 7}$ per therm.

